

CHP Case Study: Columbus, GA

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*Presented at
Workshop: CHP and Bioenergy for Landfills
and Wastewater Treatment Plants
Salt Lake City – August 11, 2005*

Presentation Overview

- New Columbus Biosolids Flow-Through Thermophilic Treatment (CBFT³) Class-A Digestion Process
- Use of Innovative ARES Engines for CHP
- Planned Gas Treatment

Investigation Complete; Detailed Design Starting Soon

- 3-year sludge investigation finished in fall 2004
- Tour of ARES manufacturers and installations and Argonne National Laboratory in May 2005
- Class-A Letter from EPA and Patent received in July 2005
- Design planned to start this fall.

CBFT³ Process Overview

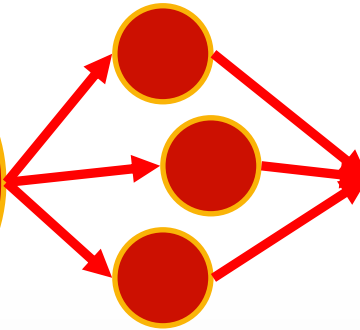
CBFT³ is a CFMD Followed by a 30-Minute Contact Time

Option 1

Raw Sludge Feed



Digester



Batch Tanks

Land Application and/or another Treatment Step

Option 2

Raw Sludge Feed



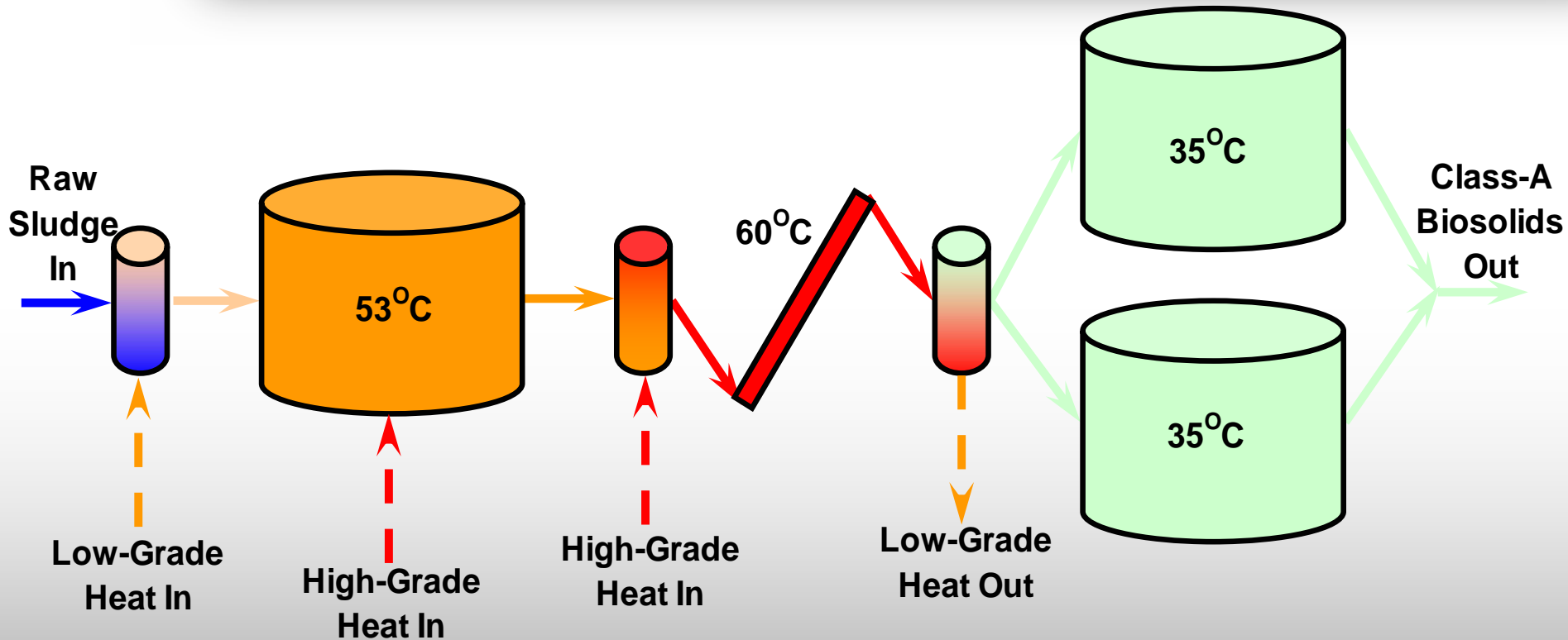
Digester



Plug Flow Reactor

Land Application and/or another Treatment Step

Heat Requirements for the Process



Use of ARES for CHP

ARES Program Overview

- Combined program sponsored by
 - US-DOE & National Labs
 - Caterpillar (2MW)
 - Cummins (1MW)
 - Waukesha (1MW)
- Goal of improved engine efficiencies and emissions as follows:
 - 44% BTE and <0.5 g/BHP NO_x by 2004
 - 47% BTE and <0.1 g/BHP NO_x by 2007
 - 50% BTE and <0.1 g/BHP NO_x by 2010

Columbus would be First Use of ARES on Digester Gas

- Planned addition of 2 new 1-MW engines
 - Planned engines are more electrically efficient (~41%) compared to other lean burn options (~34%) – 20% more power!!
- Thermal efficiency of ~44% raises overall efficiency to ~85%
- Pursuing green power credits to offset capital investment and enhance payback

Engines have Multiple Heat Sources to “Harness”

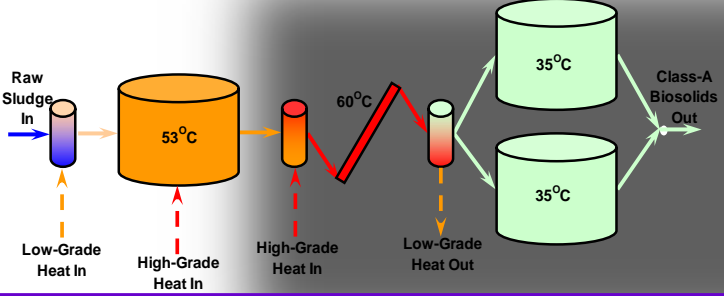
Intercooler –
Small source of
low-grade heat

Exhaust –
Largest source
of highest-grade
heat

*Jacket
Cooling* –
Large
source of
higher-
grade heat



Lube Oil –
Small source
of low-grade
heat



Low-Grade Heating Loop

Use heat for 35°C digestion if needed

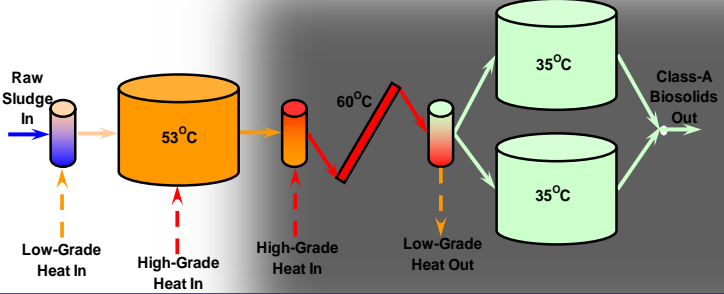
Radiate excess heat for engine operation

Use heat for sludge pre-heating

Add heat from sludge cooling

Add lube oil cooling heat

Add intercooler heat



High-Grade Heating Loop

Use heat for 53°C operation

Use heat for 60°C operation

Use heat for 35°C digestion if needed

Radiate excess heat for engine operation

Boiler to add supplemental heat if needed

Add exhaust heat

Add jacket cooling heat

Heat Balance is Complete without Supplemental Fuel

- At Columbus, heat recovered from engines and sludge cooling will fully heat process >99% of the time
- Variables include:
 - Ambient temperatures
 - Raw sewage/sludge temperatures
 - Thickening performance
 - Peak day loading

Digester Gas Cleaning

Digester Gas is a Good Fuel

- More stable and higher BTU value than landfill gas
- Burns cooler with lower emissions (albeit with lower BTU value) than natural gas
- Contaminants must be addressed for reliable operation

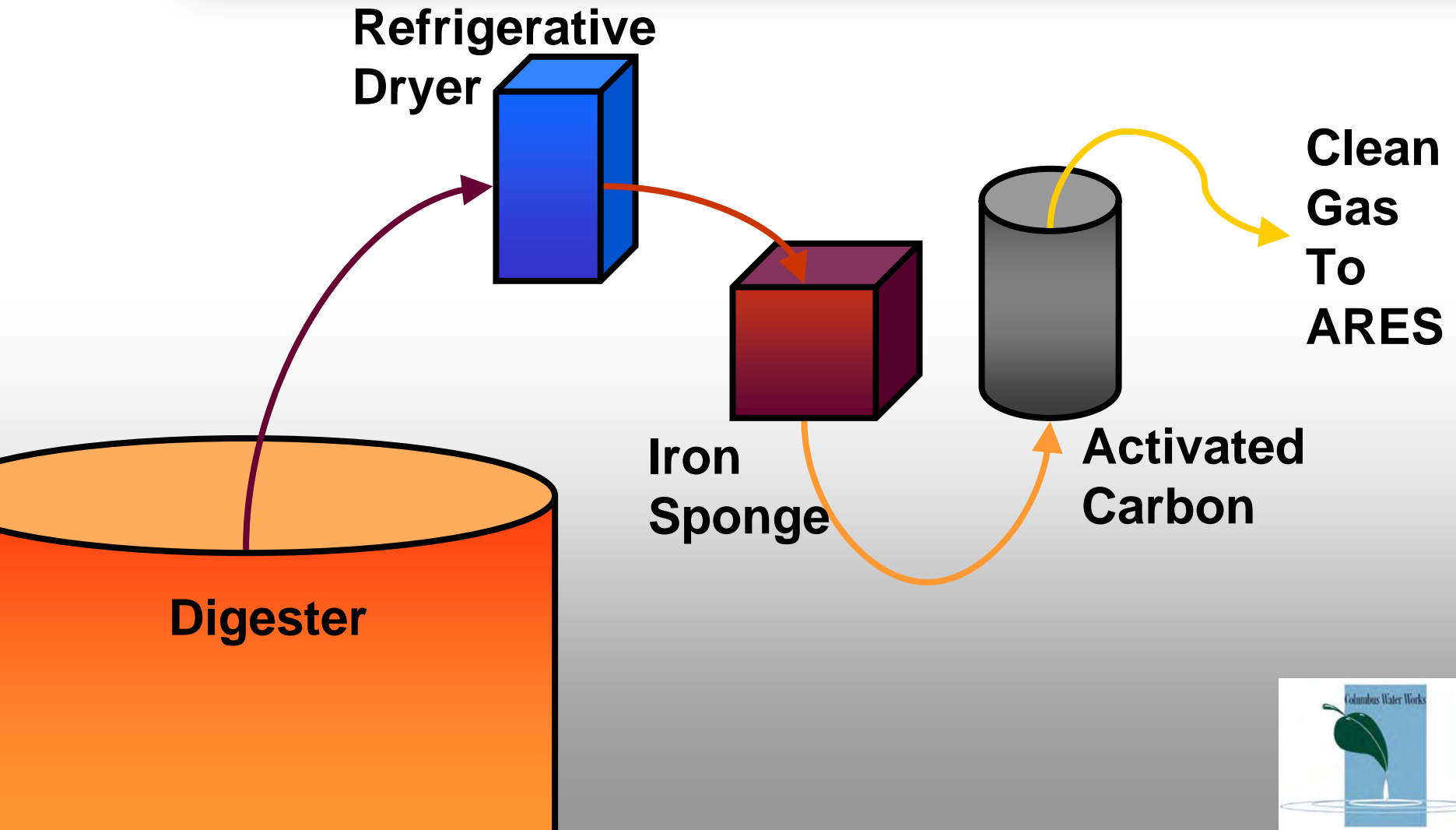
The Key to Success: Digester Gas Treatment

- Digester gas contains water, hydrogen sulfide (H_2S), and siloxanes
- Water is removed by cooling the gas
- H_2S can be removed by an iron sponge
- Siloxanes are a newer problem.
- Removing the water, H_2S , and siloxanes reduces maintenance

Siloxane Build-up



Planned Gas Treatment System for Lowest Life-Cycle Cost



Next Steps and Conclusions

Next Steps...

- Pre-procure engine vendor
- Design improvements around that manufacturer's engine, heat recovery systems, and performance
- Construction in 2006 and 2007
- Start-up and testing in late 2007
- Reporting in early 2008

Conclusions

- Engine co-generation can produce enough heat to operate class-A digestion at thermophilic temperatures
- New ARES engines will be demonstrated on digester gas in Columbus, GA, producing ~40% of the plant's required electricity
- Gas treatment can be done cost-effectively for high-tech CHP

Questions?

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